Norwalk Tank Farm Update

Presented to the Norwalk Tank Farm Restoration Advisory Board

July 31, 2003

Presentation Overview

Topics to be Covered

- RBCA Update
- Remediation Operations Update
- April 2003 Semi-Annual Monitoring Event
- Intermediate 24-Inch Block Valve Area Update

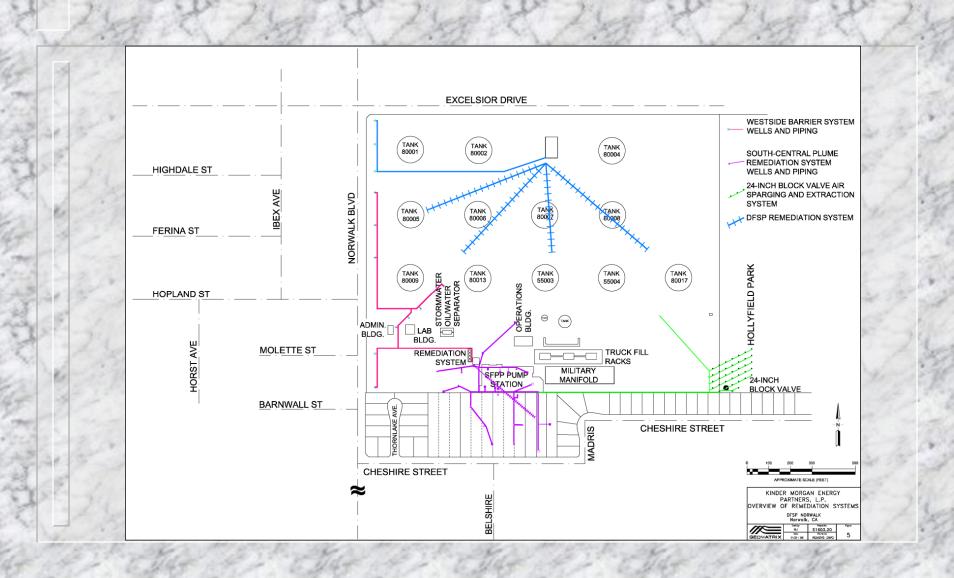
RBCA Update

- Response to Additional Comments from RWQCB and OEHHA
 - October 1, 2000 Submitted initial response to comments (including Sensitivity Analysis document)
 - October 23, 2001 Received additional RWQCB comments
 - January 30, 2002 Received additional OEHHA comments
 - February 22, 2002 Submitted draft of response to OCCS
 - March 7, 2002 Met with OCCS
 - March 29, 2002 Submitted response to additional comments

RBCA Update cont.

- The RWQCB and OEHHA comments addressed technical clarification and revisions/additions to the sensitivity analysis. The proposed responses were reviewed with the OCCS prior to submittal to the RWQCB.
- The RWQCB accepted the responses on July 3, 2003 and authorized submittal of the final documents.

Map of Current Remediation Systems



Soil Vapor Extraction System

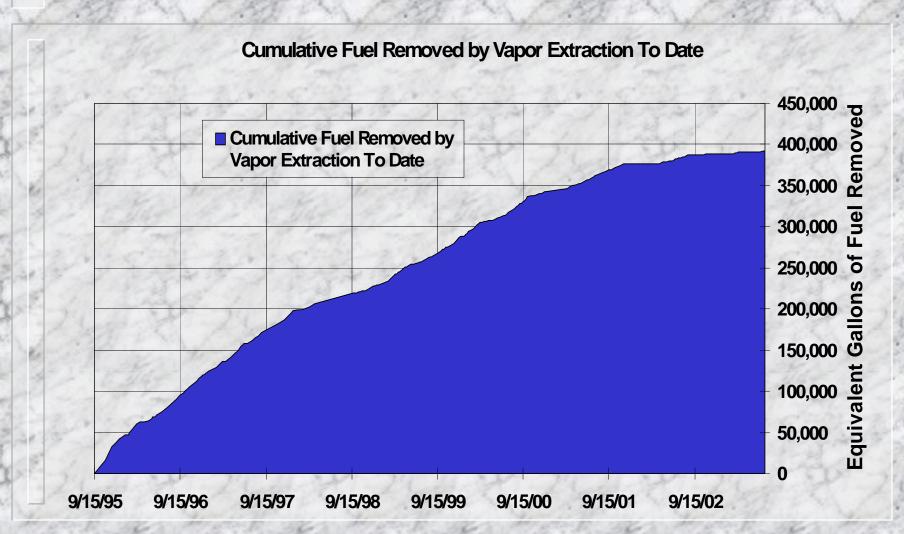
■ 16 onsite and 7 off-site vapor extraction wells in the South-Central Plume area.

2 vapor extraction wells in the Southeastern 24-Inch Block Valve area.

Soil Vapor Extraction System Operations Summary

- 1,630 gallons equivalent of fuel removed from soil and destroyed by thermal oxidation since April 2003 RAB meeting.
- 392,220 gallons equivalent of fuel removed from soil and destroyed by thermal oxidation since September 1995.
- The soil vapor extraction system was shut down during May 2003 for system upgrades.

Soil Vapor Extraction System Operations Summary



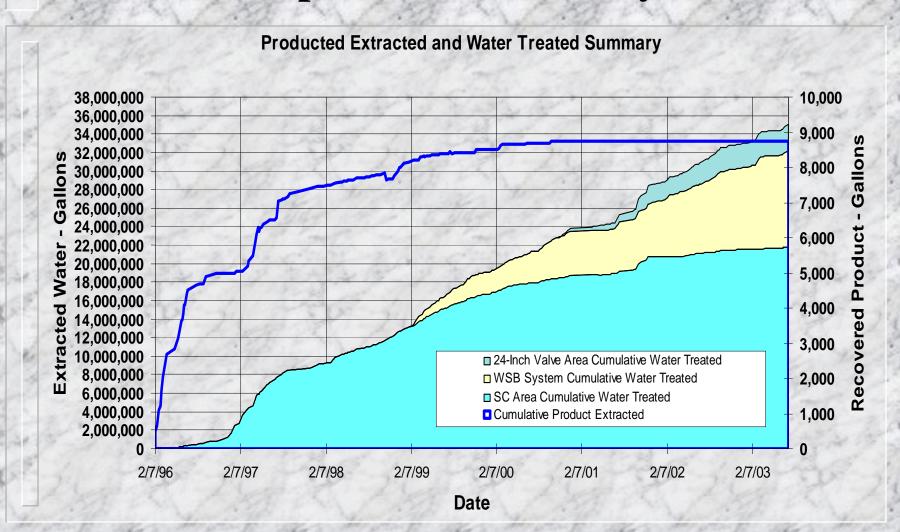
Groundwater/Product Extraction System

- 8 groundwater extraction wells in the West Side Barrier area
- 6 groundwater/product extraction wells in the South-Central Plume area
- 3 groundwater/product extraction wells and 2 groundwater extraction wells in the Southeastern 24-Inch Block Valve area

Groundwater/Product Extraction System Operations Summary

- Total groundwater extracted since April 2003 RAB meeting:
 - South-Central Plume area, 162,500 gallons
 - Southeastern 24-Inch Valve area, 166,900 gallons
 - West Side Barrier area, 373,400 gallons
 - No free product was recovered
- Total groundwater extracted since September 1995:
 - South-Central Plume area, 21.8 million gallons
 - Southeastern 24-Inch Valve area, 2.8 million gallons
 - West Side Barrier area, 10.4 million gallons
 - Total groundwater extracted, 35 million gallons
 - 8,745 gallons free product removed
- The groundwater/product extraction system was shut down during system upgrades in May 2003.

Groundwater/Product Extraction System Operations Summary



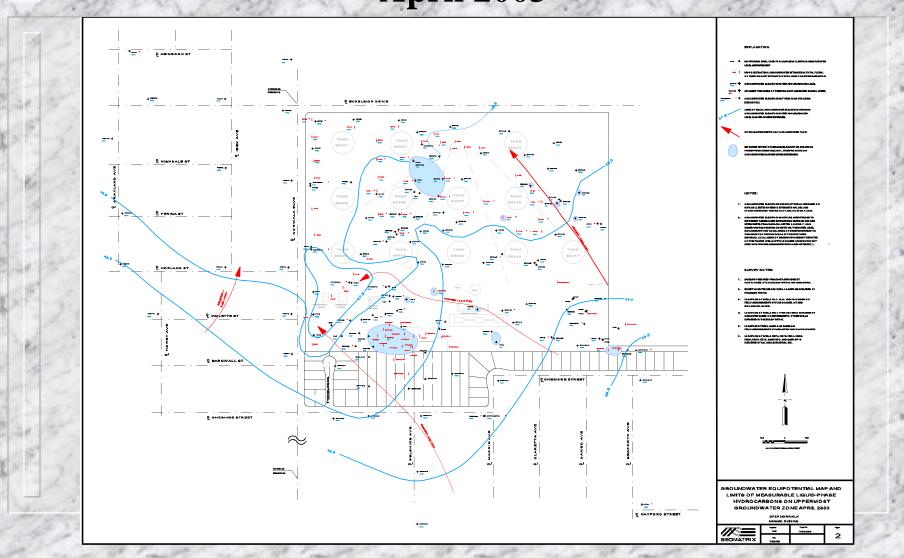
Remediation System Upgrades

- Installed moisture separator downstream of air stripper to prevent damage to catalytic oxidizer.
- Installed transfer tank to the West Side Barrier system to reduce pressure buildup in conveyance pipelines to improve pump performance.

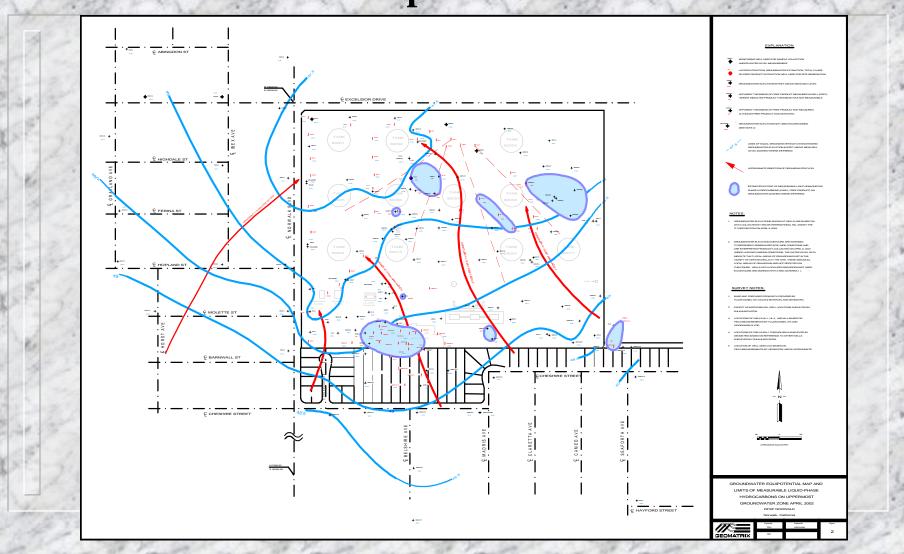
April 2003 Semi-Annual Monitoring Event

- 82 wells sampled, including 4 Exposition wells.
- No chemicals detected in Exposition wells.
- Free product observed in 16 of 152 wells gauged.
- North-Central free-product plume remains as smaller separated plumes in same general areas as noted during previous monitoring events.
- South-Central free-product plume has a reduced free-product thickness and remains in the same general areas as noted during previous monitoring events.
- Free product also observed in truck rack area, southeastern 24-inch valve area, and an area northeast of the South-Central free-product plume.

Groundwater Equipotential Map and Limits of Measureable Liquid-Phase Hydrocarbons April 2003



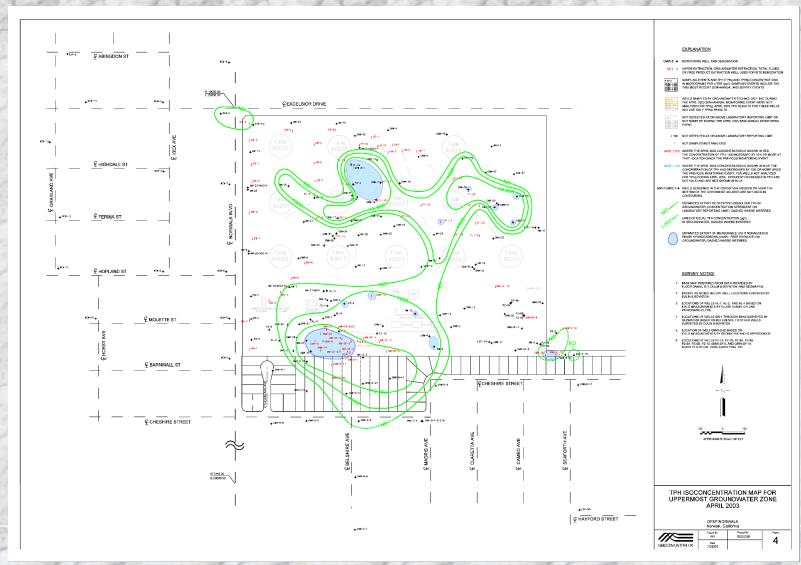
Groundwater Equipotential Map and Limits of Measureable Liquid-Phase Hydrocarbons April 2002



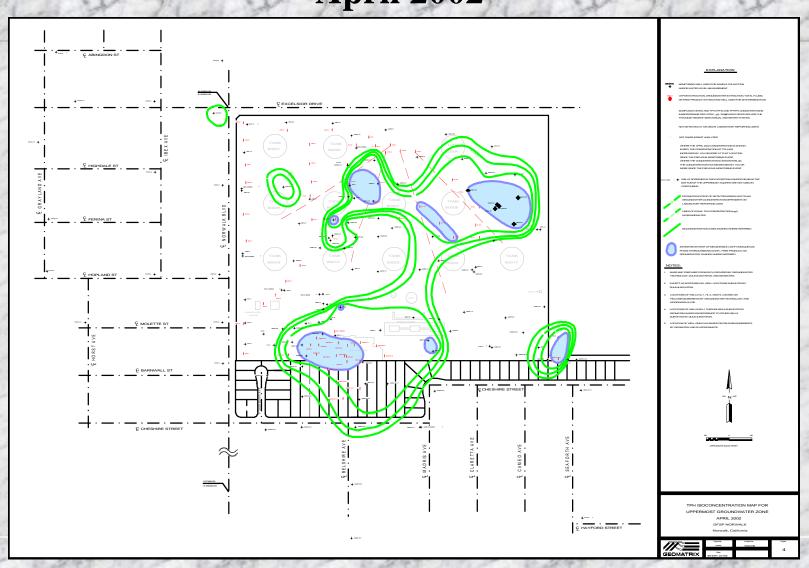
April 2003 Semi-Annual Monitoring Event cont.

- Lateral extent and concentrations of TPH decreased in the area between the North-Central and South-Central free-product plumes since October 2002. Lateral extent of TPH resembles that of April 2002.
- TPH concentrations in GMW-1 (north of Intermediate 24-Inch Block Valve) continued to decrease.
- TPHfp was detected at a historically high concentration in GWM-O-19 near the southeastern 24-inch block valve. This well will be re-sampled during the next Sentry event.

TPH Isoconcentration Map April 2003



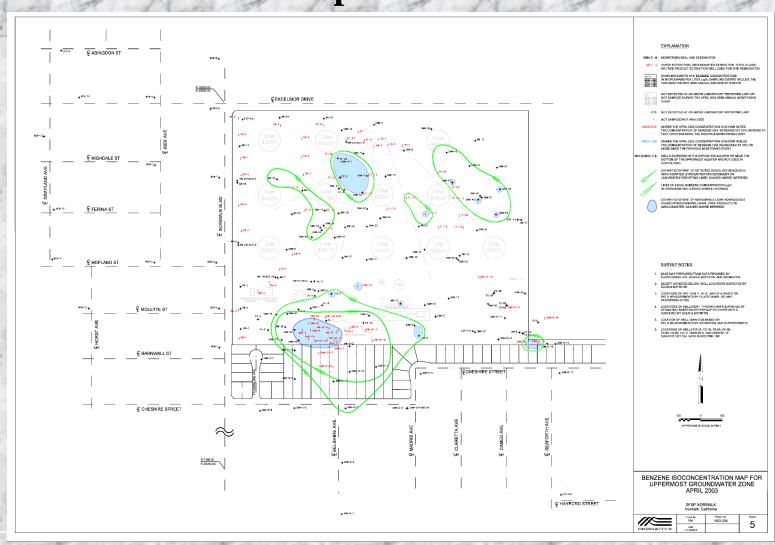
TPH Isoconcentration Map April 2002



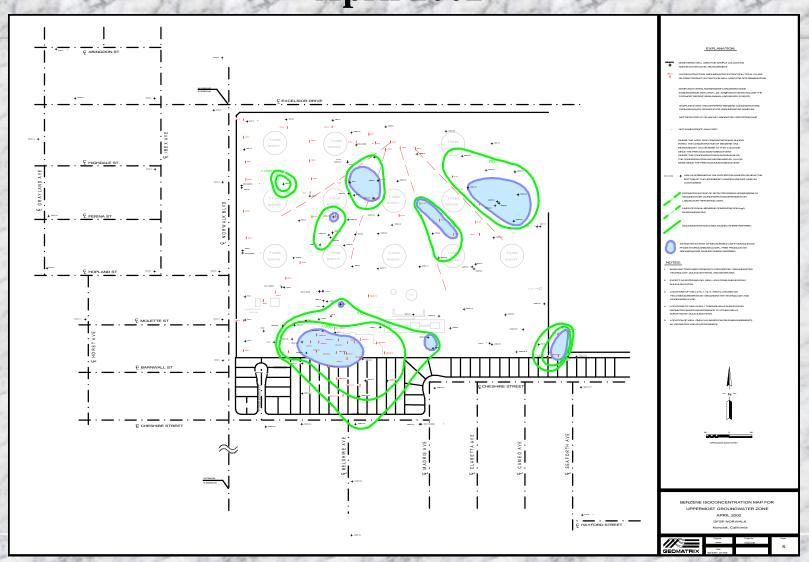
April 2003 Semi-Annual Monitoring Event cont.

- Benzene concentrations decreased in wells GMW-45, GMW-47, and GMW-57 in the northeast field area.
- Benzene concentrations increased in four wells surrounding the South-Central free-product plume but remained within historical limits for those wells. The benzene concentration decreased in GMW-O-14.
- Benzene was not detected in the southeastern 24-inch valve area during the April 2003 monitoring event.

Benzene Isoconcentration Map April 2003



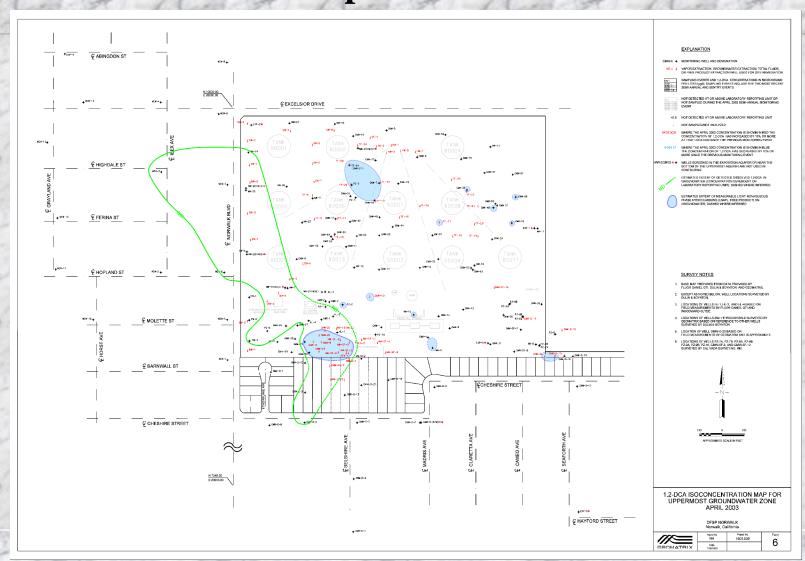
Benzene Isoconcentration Map April 2002



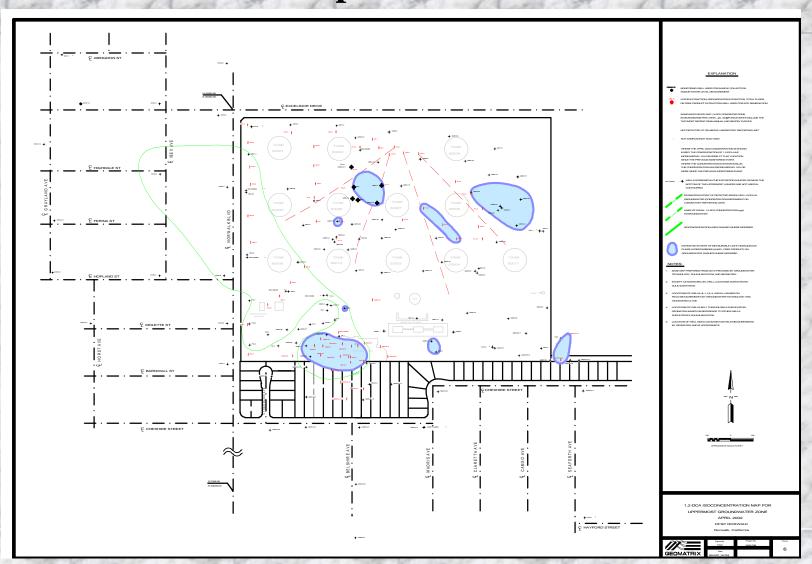
April 2003 Semi-Annual Monitoring Event cont.

- Detected concentrations of 1,2-DCA were below the Risk-Based Corrective Action level of 70 ug/l, recently accepted by the RWQCB.
- Concentrations of 1,2-DCA in off-site wells west of the site remained non-detected or similar to those detected during previous monitoring events.
- 1,2-DCA continues to be non-detected in several wells located near the west side barrier wells.

1,2-DCA Isoconcentration Map April 2003



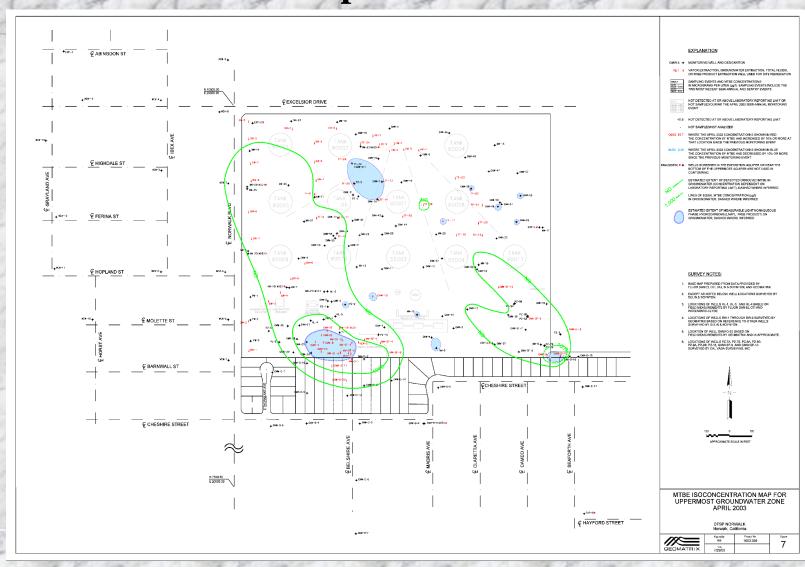
1,2-DCA Isoconcentration Map April 2002



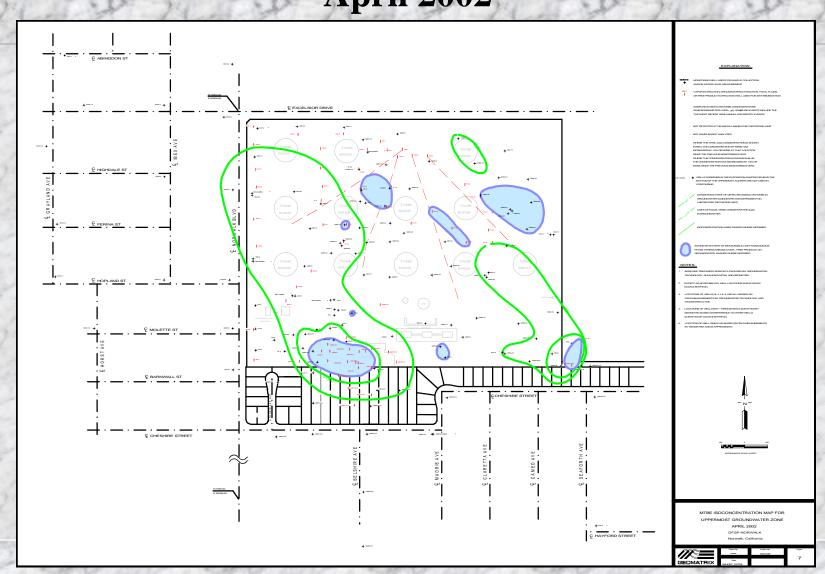
April 2003 Semi-Annual Monitoring Event cont.

- MTBE concentrations in wells MW-19 (MID) and MW-6 continued to decrease
- MTBE remained non-detected in off-site monitoring wells west of the site, except at WCW-7 where the concentration remained low.
- MTBE concentrations in the southeastern portion of the site were generally similar to those observed during the previous semi-annual monitoring event.

MTBE Isoconcentration Map April 2003



MTBE Isoconcentration Map April 2002



Intermediate 24-Inch Block Valve Area Update

- Gauged and sampled monitoring wells in the vicinity of the intermediate 24-inch block valve in March 2003.
 - No free product detected.
 - Chemical concentrations were within historical ranges and did not show an increasing trend.
- Performed site assessment activities April 10-11, 2003.
 - Lateral extent of soil impacted by release from the intermediate block valve is limited to a distance of approximately 30 feet or less to the northwest and northeast from the intermediate block valve.
 - In the immediate vicinity of the intermediate block valve, concentrations of BTEX, MTBE, TPHg, and TPHd extended down to groundwater at approximately 25 feet bgs.

Intermediate 24-Inch Block Valve Area Update cont.

- Grab groundwater samples contained TPHg, TPHd, BTEX, and MTBE; however, borings drilled during the assessment were located within or near previously interpreted extent of liquid and dissolved phase plumes.
- Connected temporary soil vapor extraction (SVE) well, located adjacent to intermediate block valve, to existing remediation system.
- Additional SVE well to be installed this quarter.